Faculty of Engineering

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1. INFORMATION ABOUT THE COU

Course Code:	PTR 6 107	Ter	Level	·	6 UOC
Course Name:	Petrophysic	S			

Course Convenor	: Dr Hamid Roshan		
	School of Minerals and E	nergy FMA	
Contact Details	Resources Engineing		
	TETB 2 1		
Contact times	Lectureand tutor There will be liv Lectures Tutorials Lecturesand will be taken p.	ctures and tutorials: s from 14:00 fo00 pm from1:00 to 1300 he alsavailable on M	unications
Course Tutor	ТВС		

1.3. Assumed Knowledge

Prerequisite:N/A

1.4. Attendance

N/A

2. AIMS, LEARNING OUTCOMEND GRADUATE ATTRIBUTES

2.1. Course Aims

In this course, students are introduced to reservoir rock and fluid properties and learn the fundamental of well logging and log interpretation. The integration of **froick** properties through core analysisalong with welllog interpretation forms the foundation of reservoir evaluation. As part of the course, students are also introduced to real whost data for quality control, analysis and interpretation.

2.2. LearningOutcomes

- a) Understanding the petrophysical opporties of the reservoirs
- b) Obtaining knowledge of physical principles of well logging and the tools used to mea:i26u fu(nde)-2 (r-2 (t)5 ((e)-2 (nta)4q(nde)3 (v)2n(pr)4 t3 (v)2 (a (e)-22)-3 (wl)4 (e))1 (i)-1 q(nde)3 ((t)5)

3.3. Other Resource(af applicable)

Bateman, R, Log Quality Control, 1984.

Bateman, R M, Open Hole Log Analysis and Formation Evaluation, International Human Resources Development Corporation, Boston, 1985.

British Petroleum Co. Ltd, Our Industry Petroleum, Jarrold & Sons, Norwich, 1977.

Clark, N, Elements of Petroleum Reservoirs, SPE Series, 1960.

CoreLab, Fundamentals of Core Analysis, 1973.

Desbrandes, R, Encyclopedia of Well Logging, 1985.

Dewan, J, Essentials of Modern Open Hole Logging, 1983.

Dresser Atlas, Well Logging and Intertation Techniques, 1982.

Dresser Atlas, Log Interpretation Charts, 1985.

Helander, D, Fundamentals of Formation Evaluation, 1983.

Hilchie, D, Applied Open Hole Log Operations, 1982.

Lynch, E, Formation Evaluation, 1962.

Pirson, S, Geologic Well Log Analysis. Schlumberger, Log Interpretation Principles/Applications, 1989 Schlumberger, Log Interpretation Charts, 1995.

Stokes, W L, Essentials of Earth History, Prehladelnc., Englewood Cliffs, NJ, 1960.

3.4. Online Resources

Society of Petroleum Engineers: http://www.spe.org

Australian Petroleum Production and Exploration Association: http://www.appea.com.au
American Association of Petroleum Geologists: http://www.geobyte.com
Petroleum Exploration Society of Australia: http://www.pesa.com.au

American Petroleum Institute – For Petroleum Standards

Society of Petrophysicists & Well Log Analysts

European Association of Geoscientists & Engineers

The Society of Exploration Geophysicists

www.eage.org

www.seg.org

3.5. R.065 0 Td (i)T851 g 48.12Tw 12 -0 d 1.065 0 Td.68 T8.860 Td (www.)Tj T2 386.04 Tm (T)Tj 0.40

4.2. Learning Activities Summary	4.2.	Learning	Activities	Summar	V
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Week

It is essential that you have access to a PC or notebook computer. Mobile devices such as smart phone and tablets may compliment learning, but access to a PC or notebook computer is also required. Note that some specialist engineering software is not available for Mac computers.

Mining Engineering Students: OMB G48/49 Petroleum Engineering Students: TETB

It is recommended that you have regular internet access to participate in forum discussion and group work. To run Moodle most effectively, you should have:

- x broadband connection (256 kbit/sec or faster)
- x ability to view streaming video (high or low definition UNSW TV options)

More informj EMC oorTV opti3 (pti-1.22 Tdtr)-1 (e)-2 t-T2.0232.415 -r7.635 108.318 53.5515 -2.0232.4

We ask that you please contact the Coucanvenoimmediatelyonce you have completed the special consideration application, no later than one week from submission.

More details on special consideration can be found watw.student.unsw.edu.au/spedia consideration

7.8. CourseResults

Fordetailson UNSWassessment policy, please visit: www.student.unsw.edu.au/assessment

In someinstances/our final courseresult may be withheld and not release on the UNSW planned date. This is indicated by a course gradere sult of either:

- x WD-which usually indicates you have not completed one or more items of assessment or there is an issue with one or more assignment or
- x WC-whichindicatesyou

7.11. ContinualCoursemprovement

At the end of each course, all students will have the opportunity topdete a course evaluation form. These anonymous surveys help us understand your views of the course, your lecturers and the course materials. We are continuously improving our courses based on student feedback, and your perspective is valuable.

Feedbacks given via https://student.unsw.edu.au/myexperienzaed you will be notified when this is available for you to complete.

We also encourage all students to share any feedback they have any time during the cityrese – have a concern, please contact us immediately.

SCHOOL ASSESSMENT COMERT 8.

Course Convenor:	
Course Code: Assignment:	Course Title:
Due Date: Student Name:	Student ID:

ACADEMIC REQUIREMENTS

Before submitting this assignment, the student is advised to review:
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